1	Liberty Utilities (EnergyNorth Natural Gas) Corp.			
	Off Peak 2017 Summer Cost of Gas Filing Summary			OP 16
6		Reference		May - Oct
7	(a)	(b)		(c)
8 9	Anticipated Direct Cost of Gas			
10	Purchased Gas:			
11		Sch. 5A, col (j), ln 43	\$	4,376,173
12		Sch. 6, col (i), ln 44	•	5,605,785
13	1.1. 2			5,555,155
14	Storage Gas:			
15	Demand, Capacity:	Sch. 5A, col (j), In 58	\$	-
16	Commodity Costs:	Sch. 6, col (i), ln 47		-
17				
18		Sch. 6, col (i), ln 53	\$	89,297
19			_	
20	ŭ (ŭ,	Sch. 7, col (i), ln 32	\$	-
21 22				
23			\$	10,071,255
24	Total olladjusted cost of Gas		Ψ	10,07 1,233
	Adjustments:			
26				
27	Prior Period (Over)/Under Recovery)	Sch. 3, col (c) In 26	\$	(727,882)
28		Sch. 3, col (q) In 2	Ψ	(20,272)
29		Sch. 4, In 26 col (b)		(,,
30	•	Sch. 4, In 26 col (c)		-
31	• • • • • • • • • • • • • • • • • • • •	Sch. 4, In 26 col (d)		-
32	Fuel Financing	Sch. 4, In 26 col (e)		-
33	Transportation CGA Revenues	Sch. 4, In 26 col (f)		-
34	Interruptible Sales Margin	Sch. 4, In 26 col (g)		-
35	Capacity Release and Off System Sales Margins	Sch. 4, In 26 col (h) + col (i)		-
36	Hedging Costs	Sch. 4, In 26 col (j)		-
37	FPO Premium - Collection			-
38	·	Sch. 4, In 26 col (k)		<u> </u>
39			_	
40	Total Adjustments		\$	(748,154)
41	Total Auticinated Birect Conta	l== 22 + 40	Φ.	0.222.404
	Total Anticipated Direct Costs	Ins 23 + 40	\$	9,323,101
43				
	Anticipated Indirect Cost of Gas			
46	Working Capital Total Unadjusted Anticipated Cost of Gas	Ln 23	\$	10,071,255
47	Lead Lag Days / 365	DG 10-017, 14.27 / 365	Ψ	0.0391
48		DG 10-017, 14.27 / 303		3.50%
49		In 47 * In 48		0.137%
50	3 - 1 3	In 46 * In 49		13,784
51	5 1	Sch. 3, col (c), ln 98		8,141
52		, , , , , , , , , , , , , , , , , , ,		
53	Total Working Capital Allowance	Ins 50 + 51	\$	21,925
54				
55	Bad Debt			
56	Total Unadjusted Anticipated Cost of Gas	In 23	\$	10,071,255
57	Less Refunds	In 30		-
58		In 53		21,925
59	` ,	In 27	_	(727,882)
60		OTO 40/6 deal 11/1 000 0 1 6 7	\$	9,365,298
61	•	per GTC 16(f), docket 14-220 Sch 6 Pg 3		4.04%
62		In 60 * In 61	æ	270.050
63 64		In 60 * In 61 Sch. 3, col (c), In 161	\$	378,358
65		Sch. 3, col (c), iii 161		(22,921)
66		Ins 63 + 64	\$	355,437
67		1113 00 1 04	Ψ	333,431
	Production and Storage Capacity	per GTC16(f)	\$	_
69		por 01010(i)	Ψ	
	Miscellaneous Overhead	per GTC 16(f)	\$	13,170
71		Sch. 10B, In 23/1000	Ψ	22,073
72		Sch. 10B, In 23/1000		112,609
73				19.60%
74				
75		Ins 70 * 73	\$	2,581
76				
	Total Anticipated Indirect Cost of Gas	Ins 53 + 66 + 68 + 75	\$	379,944
78				
79	Total Cost of Gas	Ins 42 + 77	\$	9,703,045
80				
81	Projected Forecast Sales (Therms)	Sch. 3, col (q), In 52		22,215,128

	(a)	Days in Month	Prior Per Plus No Octobe	riod Balance v Collections er 31, 2016 (c)	Nov-16 30 (d)	Dec-16 31 (e)	Jan-17 31 (f)	Feb-17 28 (g)	Mar-17 31 (h)	Apr-17 30 (i)	May-17 31 (j)	Jun-17 30 (k)	Jul-17 31 (I)	Aug-17 31 (m)	Sep-17 30 (n)	Oct-17 31 (0)	Nov-17 (30 (p)	Off Peak P Total (q)
Acco	unt 8840-2-0000-10-1920-1741 (f	ormerly, 175.40) COG (Over)	/Under Ba	lance - Interest	Calculation													
	eginning Balance orecast Direct Gas Costs	Account 1920-1741 1/	\$	(727,882) \$	(727,882) \$	(729,976) \$	(732,146) \$	(734,322) \$	(736,294) \$	(738,482)	\$ (740,607) \$ 1,949,208	(761,405) \$ 1,586,670	(648,121) \$ 1,482,304	(460,210) \$ 1,348,882	(212,619) \$ 1,388,805	13,156 2,315,386	(6,519)	\$ (727, 10,071,
F	roduction & Storage & Misc Overh			-	-	-	-	-	-	-	430	430	430	430	430	430		2,
	rojected Revenues w/o Int.	In 52 * In 62			=	=	=	=	=	-	(544,561)	(1,541,072)	(922,914)	(811,045)	(1,053,559)	(1,838,324)	(2,621,102)	(9,332,
	rojected Unbilled Revenue everse Prior Month Unbilled	In 56 * In 62									(1,423,646)	(1,354,366) 1,423,646	(1,724,631) 1,354,366	(2,014,308) 1,724,631	(2,123,923) 2,014,308	(2,621,102) 2,123,923	2,621,102	(11,261, 11,261,
	dd Net Adjustments (with TGP Re	efund)		-	-	_	_	_	_	-	_	1,423,040	1,334,300	1,724,031	2,014,500	2,125,525	2,021,102	11,201
	as Cost Billed	Account 1920-1741 2/		-	-	-	-	-	-	-	-	=	-	-	-	-	-	
	Ionthly (Over)/Under Recovery		\$	(727,882) \$	(727,882) \$		(732,146) \$			(738,482)	\$ (759,176) \$		(458,565) \$		13,443 \$	(6,529)	(0,010)	\$ 13
F	verage Monthly Balance	(In 11 + 19)/ 2	\$	- \$	(727,882) \$	(729,976) \$	(732,146) \$	(734,322) \$	(736,294) \$	(738,482)	\$ (749,891) \$	(703,751) \$	(553,343) \$	(335,915) \$	(99,588) \$	3,314	(6,519)	
li	iterest Rate	Prime Rate			3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%		
li	nterest Applied	In 20 * In 22 /365 *Days/Mo.	\$	- \$	(2,094) \$	(2,170) \$	(2,176) \$	(1,972) \$	(2,189) \$	(2,124)	\$ (2,229) \$	(2,024) \$	(1,645) \$	(999) \$	(286) \$	10	-	\$ (19
(Over)/Under Balance	In 19 + In 24	\$	(727,882) \$	(729,976) \$	(732,146) \$	(734,322) \$	(736,294) \$	(738,482) \$	(740,607)	\$ (761,405) \$	(648,121) \$	(460,210) \$	(212,619) \$	13,156 \$	(6,519)	(6,519)	(6
			-															
Calc	ulation of COG with Interest																	
Е	eginning Balance	In 11	\$	(727,882) \$	(727,882) \$	(729,976) \$	(732,146) \$	(734,322) \$	(736,294) \$	(738,482)	\$ (740,607) \$	(760,000) \$	(645,663) \$	(456,822) \$	(208,435) \$	18,183	193	\$ (727
F	orecast Direct Gas Costs	In 12		. ,	-	-		-	-	-	1,949,208	1,586,670	1,482,304	1,348,882	1,388,805	2,315,386	-	10,071
	rod Storage & Misc Overhead	In 13			-	-	-	-	-	-	430	430	430	430	430	430	-	2
	rojected Revenues with int. rojected Unbilled Revenue	In 52 * 64 In 56 * 64			-	-	-	-	-	-	(544,172) (1,422,629)	(1,539,971) (1,353,399)	(922,254) (1,723,399)	(810,466) (2,012,870)	(1,052,806) (2,122,407)	(1,837,011) (2,619,230)	(2,619,230)	(9,325
	everse Prior Month Unbilled	111 30 04									(1,422,023)	1,422,629	1,353,399	1,723,399	2,012,870	2,122,407	2,619,230	11,253
A	dd Net Adjustments	In 17		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	as Cost Billed	In 18		-	-	-	-	-	-	-	-	-	-	=	-	-	-	
	as Cost Unbilled everse Prior Month Unbilled										-	-	-	-	-	-	-	
	dd Interest	In 24			_	_	_	_	_	-	(2,229)	(2,024)	(1,645)	(999)	(286)	10	_	(7
(Over)/Under Balance		\$	(727,882) \$	(727,882) \$	(729,976) \$	(732,146) \$	(734,322) \$	(736,294) \$	(738,482)	\$ (759,999) \$			(208,445) \$	18,171 \$	175	193	\$ 12
A	verage Monthly Balance			\$	(727,882) \$	(729,976) \$	(732,146) \$	(734,322) \$	(736,294) \$	(738,482)	\$ (750,303) \$	(702,833) \$	(551,246) \$	(332,634) \$	(95,132) \$	9,179		
li	nterest Applied	In 22 * In 44 /365 *Days/Mo.			(2,094)	(2,170)	(2,176)	(1,972)	(2,189)	(2,124)	(2,230)	(2,022)	(1,639)	(989)	(274)	27	-	\$ (19
(Over)/Under Balance	In 41 +In 42 + In 46	\$	(727,882) \$	(729,976) \$	(732,146) \$	(734,322) \$	(736,294) \$	(738,482) \$	(740,607)	\$ (760,000) \$	(645,663) \$	(456,822) \$	(208,435) \$	18,183 \$	193	193	
le.	orecast Sendout Therms	Sch 1									4.801.917	3,590,793	3,155,020	2.685.478	2.837.844	5,698,022		22.769
	ess 'Forecast Billing Therm Sales										1,296,266	3,668,345	2,196,890	1,930,599	2,507,876	4,375,919	6,239,233	22,215
	ess Forecast Unaccounted For	Sch 1									113,864	85,146	74,812	63,679	67,291	135,113		539
	ess Forecast Company Use	Sch 1									2,961	2,214	1,945	1,656	1,750	3,514	(0.000.000)	14
	Inbilled Volumes Fross Unbilled										3,388,826 3,388,826	(164,912) 3,223,914	881,372 4,105,286	689,544 4,794,830	260,927 5,055,757	1,183,477 6,239,233	(6,239,233) 0	
F	eg Balance										_	3,388,826	3,223,914	4,105,286	4,794,830	5,055,757	6,239,233	
	ncremental										3,388,826	(164,912)	881,372	689,544	260,927	1,183,477	(6,239,233)	
E	nding Balance										3,388,826	3,223,914	4,105,286	4,794,830	5,055,757	6,239,233	- 1	
C	OG w/o Interest	Sch. 3, pg. 4, In 20 col. (c)									\$0.4201	\$0.4201	\$0.4201	\$0.4201	\$0.4201	\$0.4201	\$0.4201	
c	OG With Interest	Sch. 3, pg. 4, In 20 col. (d)									\$0.4198	\$0.4198	\$0.4198	\$0.4198	\$0.4198	\$0.4198	\$0.4198	

3 Off Peak 2017 Summer Cost of Gas Filing

	Days in Month	Plus No	eriod Balance v Collections er 31, 2016	Nov-16 30	Dec-16 31	Jan-17 31	Feb-17 28	Mar-17 31	Apr-17 30	1	May-17 31	Jun-17 30	Jul-17 31	Aug-17 31	Sep-17 30	Oct-17 31	Nov-17 30	0
(a)	(b)	00.02	(c)	(d)	(e)	(f)	(g)	(h)	(i)		(j)	(k)	(1)	(m)	(n)	(o)	(p)	
ount 8840-2-0000-10-1163-1424	formerly, 142.40) Working C	apital (Ove	r)/Under Balance	- Interest Calcu	lation													
Beginning Balance	Account 1163-1424 1/	\$	8,141 \$	8,141 \$	8,165 \$	8,189 \$	8,213 \$	8,236 \$	8,260	\$	8,284 \$	6,288 \$	4,973	\$ 3,936 \$	3,173	2,313 \$	(74)	.)
Days Lag Prime Rate Forecast Working Capital	In 32 * In 78 / 365 * In 79			-	-	=	=	=	_		0.0391 3.50% 2,668	0.0391 3.50% 2,172	0.0391 3.50% 2,029	0.0391 3.50% 1,846	0.0391 3.50% 1,901	0.0391 3.50% 3,169	0.0391 3.50%	
Projected Revenues w/o Int. Projected Unbilled Revenue Reverse Prior Month Unbilled	In 121 * In 124 In 122 * In 124			-	-	-	-	-	-		(1,296) (3,389)	(3,668) (3,224) 3,389	(2,197) (4,105) 3,224	(1,931) (4,795) 4,105	(2,508) (5,056) 4,795	(4,376) (6,239) 5,056	(6,239) 6,239	
Add Net Adjustments				-	-		=	=	-		=	-	-	=	=	=	-	-
Working Capital Billed	Account 1163-1424 2/																	
Monthly (Over)/Under Recovery		\$	8,141 \$	8,141 \$	8,165 \$	8,189 \$	8,213 \$	8,236 \$	8,260	\$	6,267 \$	4,956 \$	3,923	3,162 \$	2,305	(77) \$	(74))
Average Monthly Balance	(In 76 + 90)/ 2		\$	8,141 \$	8,165 \$	8,189 \$	8,213 \$	8,236 \$	8,260	\$	7,275 \$	5,622 \$	4,448	\$ 3,549 \$	2,739	1,118		
nterest Rate	Prime Rate			3.50%	3.50%	3.50%	3.50%	3.50%	3.50%		3.50%	3.50%	3.50%	3.50%	3.50%	3.50%		
nterest Applied	In 92 * In 94 / 365 * Days o	f Month	\$	23 \$	24 \$	24 \$	22 \$	24 \$	24	\$	22 \$	16 \$	13 \$	\$ 11 \$	8 \$	3		;
Over)/Under Balance	In 90 + In 96	\$	8,141 \$	8,165 \$	8,189 \$	8,213 \$	8,236 \$	8,260 \$	8,284	\$	6,288 \$	4,973 \$	3,936	\$ 3,173 \$	2,313	(74) \$	(74)	.)
culation of Working Capital with	n Interest																	
Beginning Balance Forecast Working Capital Projected Rev. with interest Projected Unbilled Revenue Reverse Prior Month Unbilled	In 80 In 121 * In 126 In 122 * In 126	\$	8,141 \$	8,141 \$ - -	8,165 \$ - -	8,189 \$ - -	8,213 \$ - -	8,236 \$ - -	8,260 - -	\$	8,284 \$ 2,668 (1,296) (3,389)	6,288 \$ 2,172 (3,668) (3,224) 3,389	4,972 \$ 2,029 (2,197) (4,105) 3,224	\$ 3,936 \$ 1,846 (1,931) (4,795) 4,105	3,173 \$ 1,901 (2,508) (5,056) 4,795	3,169 (4,376) (6,239) 5,056	(6,239) (6,239)	9)
Add Net Adjustments Working Capital Billed WC Unbilled	In 86 In 88		-	-	-	-	-	-	-		-	-	-	-	-	-	-	
Reverse WC Unbilled Add Interest Monthly (Over)/Under Recovery	In 96	\$	8,141 \$	- 8,141 \$	- 8,165 \$	- 8,189 \$	- 8,213 \$	- 8,236 \$	- 8,260	\$	22 6,288 \$	16 4,972 \$	13 3,936	- 11 \$ 3,173 \$	8 2,313	3 (75) \$	(75)	i) \$
Average Monthly Balance			\$	8,141 \$	8,165 \$	8,189 \$	8,213 \$	8,236 \$	8,260	\$	7,286 \$	5,630 \$	4,454	\$ 3,554 \$	2,743	1,119		
Interest Applied	In 94 * In 115 / 365 * Days	of Month		23	24	24	22	24	24		22	16	13	11	8	3	-	- 9
(Over)/Under Balance	-in 112 +in 113 + in 117	\$	8,141 \$	8,165 \$	8,189 \$	8,213 \$	8,236 \$	8,260 \$	8,284	\$	6,288 \$	4,972 \$	3,936	\$ 3,173 \$	2,313	(75) \$	(75)) 5
Forecast Therm Sales Unbilled Therm	In 51 In 53										,296,266 8,388,826	3,668,345 3,223,914	2,196,890 4,105,286	1,930,599 4,794,830	2,507,876 5,055,757	4,375,919 6,239,233	6,239,233	1
Working Cap. Rate w/out Int.	Sch. 3, pg. 4, In 37 col. (c)										\$0.0010	\$0.0010	\$0.0010	\$0.0010	\$0.0010	\$0.0010	\$0.0010	0
Working Capital Rate w/ Int.	Sch. 3, pq. 4, In 37 col. (d)										\$0.0010	\$0.0010	\$0.0010	\$0.0010	\$0.0010	\$0.0010	\$0.0010	0

3 O 1	perty Utilities (EnergyNorth Nati Peak 2017 Summer Cost of Gas F	Filing																	
4 C (G (Over)/Under Cumulative Recov	very Balances and Interest C	alculation Prior Period	Balance															
131			Plus Nov Co	ollections		Dec-16	Jan-17	Feb-17	Mar-17	Apr-17		May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17		Off Peak Period
132 133	(a)	Days in Month (b)	October 3 ⁻ (c)		30 (d)	31 (e)	31 (f)	28 (g)	31 (h)	30 (i)		31 (j)	30 (k)	31 (I)	31 (m)	30 (n)	31 (o)	30 (p)	Total (q)
134		• •	. ,			(-)	(-)	(9)	(,	(-)		u/	()	(-)	()	()	(-)	(F)	(7)
135 A o 136	count 8840-2-0000-10-1163-1754 (f	ormerly, 175.54) Bad Debt (C	ver)/Under Ba	alance - Inter	est Calculation														
137	Forecast Direct Gas Costs	In 32 In 104 + (May includes prior		\$	- \$	- \$	- \$	- \$	- \$	-	\$	1,949,208 \$	1,586,670 \$	1,482,304 \$	1,348,882 \$	1,388,805 \$	2,315,386 \$	-	10,071,255
138 139	Forecast Working Capital	period)			-	-	-	-	-	-		10,809	2,172	2,029	1,846	1,901	3,169		21,925
139 140	Prior Period Balance (with Refund) Total Forecast Direct Gas Costs &				-	-	-	-	-	-		(121,314) 1,838,703	(121,314) 1,467,528	(121,314) 1,363,019	(121,314) 1,229,414	(121,314) 1,269,393	(121,314) 2,197,241	-	(727,882) 10,093,180
141 142	Beginning Balance	Account 1163-1754 1/	e	(22,921) \$	(22.921) \$	(22.987) \$	(23,055) \$	(23,124) \$	(23,186) \$	(23,255)	s	(23,322) \$	(24,070) \$	(20,837) \$	(15,076) \$	(7,364) \$	(392) \$	(575)	\$ (22,921)
143	beginning balance	Oct Collections & Unbilled	1	(22,921)	(22,921) \$	(22,907) \$	(23,000) \$	(23, 124) \$	(23,100) \$	(23,233)	φ	(23,322) \$	(24,070) \$	(20,037) \$	(15,076) \$	(7,304) \$	(392) \$	(373)	\$ (22,921)
144 145	Forecast Bad Debt	In 140 * 0.0404			-	=	-	-	-	-		74,284	59,288	55,066	49,668	51,283	88,769		378,358
146	Projected Revenues w/o int	In 182 * In 185			-	-	-	-	-	-		(20,740)	(58,694)	(35,150)	(30,890)	(40,126)	(70,015)	(99,828)	(355,442)
147 148	Projected Unbilled Revenue Reverse Prior Month Unbilled	In 183 * In 185										(54,221)	(51,583) 54,221	(65,685) 51,583	(76,717) 65,685	(80,892) 76,717	(99,828) 80,892	99,828	(428,926) 428,926
149													34,221	31,303	03,003	70,717	00,032	33,020	420,920
150 151	Bad Debt Billed Add Net Adjustments	Account 1163-1754 2/			_	-	_	-	-	-		_	_	_	_	_	_	_	-
152	,																		
153 154	Monthly (Over)/Under Recovery		\$	(22,921) \$	(22,921) \$	(22,987) \$	(23,055) \$	(23,124) \$	(23,186) \$	(23,255)	\$	(24,000) \$	(20,837) \$	(15,023) \$	(7,330) \$	(381) \$	(574) \$	(575)	\$ (5)
155 156	Average Monthly Balance	(In 142 + 153)/ 2		\$	(22,921) \$	(22,987) \$	(23,055) \$	(23,124) \$	(23,186) \$	(23,255)	\$	(23,661) \$	(22,454) \$	(17,930) \$	(11,203) \$	(3,872) \$	(483) \$	(575)	
157	Interest Rate	Prime Rate			3.50%	3.50%	3.50%	3.50%	3.50%	3.50%		3.50%	3.50%	3.50%	3.50%	3.50%	3.50%		
158 159	Interest Applied	In 155 * In 157 / 365 * Days	of Mo.	\$	(66) \$	(68) \$	(69) \$	(62) \$	(69) \$	(67)	\$	(70) \$	(65) \$	(53) \$	(33) \$	(11) \$	(1)		\$ (635)
160 161	(Over)/Under Balance	In 153 + In 159	s	(22,921) \$	(22,987) \$	(23,055) \$	(23,124) \$	(23,186) \$	(23,255) \$	(23,322)	s	(24,070) \$	(20,901) \$	(15,076) \$	(7,364) \$	(392) \$	(575) \$	(575)	(640)
162	(* . ,					, .,,		, ,	, , , , , , ,	, .,. ,	l 🖹	,,,,,,,	, .,,	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, , , , ,	,,,,,	,,,,,	, , , , ,	
163 164 C	alculation of Bad Debt with Interes	ıt																	
165			_																
166 167	Beginning Balance Forecast Bad Debt	In 144	\$	(22,921) \$	(22,921) \$	(22,987) \$	(23,055) \$	(23,124) \$	(23,186) \$	(23,255)	\$	(23,322) \$ 74,284	(24,070) \$ 59,288	(20,902) \$ 55,066	(15,142) \$ 49,668	(7,429) \$ 51,283	(458) \$ 88,769	(641)	\$ (22,921) 378,358
168	Projected Revenues with int.	In 182 * 187			-	-	-	-	-	-		(20,740)	(58,694)	(35,150)	(30,890)	(40,126)	(70,015)	(99,828)	(355,442)
169 170	Projected Unbilled Revenue Reverse Prior Month Unbilled	In 183 * 187										(54,221)	(51,583) 54,221	(65,685) 51,583	(76,717) 65,685	(80,892) 76,717	(99,828) 80,892	99,828	(428,926) 428,926
171	Bad Debt Billed	In 150		-		-	-	-	-	-		(=0)	(0=)						-
172 173	Add Interest Add Net Adjustments	In 159 In 151		_	-	-	-	-	-	-		(70)	(65)	(53)	(33)	(11)	(1)	_	(234)
174	Monthly (Over)/Under Recovery		\$	(22,921) \$	(22,921) \$	(22,987) \$	(23,055) \$	(23,124) \$	(23,186) \$	(23,255)	\$	(24,070) \$	(20,902) \$	(15,141) \$	(7,429) \$	(458) \$	(641) \$	(641)	\$ (239)
175 176	Average Monthly Balance	(In 166 + 174)/ 2		\$	(22,921) \$	(22,987) \$	(23,055) \$	(23,124) \$	(23,186) \$	(23,255)	\$	(23,696) \$	(22,486) \$	(18,021) \$	(11,285) \$	(3,943) \$	(549) \$	(641)	
177 178	Interest Applied	In 157 * In 176 / 365 * Days	of Month		(66)	(68)	(69)	(62)	(69)	(67)		(70)	(65)	(54)	(34)	(11)	(2)	-	\$ (636)
179 180 181	(Over)/Under Balance	-ln 172 +ln 174 + ln 178	\$	(22,921) \$	(22,987) \$	(23,055) \$	(23,124) \$	(23,186) \$	(23,255) \$	(23,322)	\$	(24,070) \$	(20,902) \$	(15,142) \$	(7,429) \$	(458) \$	(641) \$	(641)	\$ (641)
182 183 184	Forecast Therm Sales Unbilled Therm	In 51 In 53										1,296,266 3,388,826	3,668,345 3,223,914	2,196,890 4,105,286	1,930,599 4,794,830	2,507,876 5,055,757	4,375,919 6,239,233	6,239,233	22,215,128
185	COG Rate Without Interest	Sch. 3, pg. 4, In 54 col. (c)										\$0.0160	\$0.0160	\$0.0160	\$0.0160	\$0.0160	\$0.0160	\$0.0160	
186 187	COG With Interest	Sch. 3, pg. 4, In 54 col. (d)										\$0.0160	\$0.0160	\$0.0160	\$0.0160	\$0.0160	\$0.0160	\$0.0160	
		.,,,,,										• • • • • •				• • • • • • • • • • • • • • • • • • • •			•
1																			

3 Off Peak 2017 Summer Cost of Gas Filing

4 CC	G (Over)/Under Cumulative Recov	ery Balances and Interest Calculation	COG Rate	COG Rate With
4	Calculation of COG		Without Interest	Interest
5	(a)	(b)	(c)	(d)
6 7	(Over)Under Recovery Balance	In 11, col. (d)	\$ (723,290)	\$ (723,290)
8 9	Unadjusted Forecast of Gas Costs	In 12, col. (q)	10,071,255	10,071,255
10 11	Production & Storage and Misc Ove	e In 13, col. (q)	2,581	2,581
12 13	Adjustments	In 17, col. (q)	(17,371)	(17,371)
14 15	Interest May - Oct	In 46, col. (q)		\$ (7,174)
16 17	Total Gas To Be Recovered		\$ 9,333,176	\$ 9,326,002
18 19	Forecast Gas Sales (May - Oct)	In 52, col. (q)	22,215,128	22,215,128
20 21	Preliminary COG Rate	In 16 / 18	\$0.4201	\$0.4198
22			Working Capital	Working
00	Outside the state of the state	-4-	Rate without	Capital Rate
23 24	Calculation of Working Capital R (a)	ate (b)	interest (c)	with Interest (d)
25 26	(Over)Under Recovery Balance	In 76, col. (q)	\$ 8,152	\$ 8,152
27 28	Unadjusted Working Capital Forecast	In 80, col. (q)	13,784	13,784
29 30	Adjustments without interest	In 86, col. (q)	-	-
31 32	Interest May - Oct	In 117, col. (q)		\$ (11)
33 34	Total Gas To Be Recovered		\$ 21,936	\$ 21,925
35 36	Forecast Gas Sales	In 51, col. (q)	22,215,128	22,215,128
37 38	Preliminary Working Capital COG F	in 33 / 35	\$0.0010	\$0.0010
39			Bad Debt Rate	Bad Debt Rate
40 41	Calculation of Bad Debt Rate (a)	(b)	without Interest (c)	with interest
42 43	(Over)Under Recovery Balance	In 142, col. (q)	\$ (22,898)	\$ (22,898)
44 45	Unadjusted Bad Debt Forecast	In 144, col. (q)	378,358	378,358
46 47	Adjustments without interest	In 151, col. (q)	-	-
48 49	Interest May - Oct	In 178, col. (q)	- _	\$ (23)
50 51	Total Gas To Be Recovered		\$ 355,460	\$ 355,437
52 53	Forecast Gas Sales (May - Oct)	In 51, col. (q)	22,215,128	22,215,128
54	Preliminary Bad Debt COG Rate	In 50 / 52	\$0.0160	\$0.0160

	f Peak 2017 Summer Cost of Gas Filing MEX Futures @ Henry Hub and Hedged C	Contracts									y - Oct Peak
-	r Month of:	Reference		May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17		Average
7	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)		(i)
8 I. I	NYMEX Opening Prices as of:	(-)		(-)	(-)	(-)	(-7	(9)	(/		(-)
9		es (15 day average)	Line 206	\$3.0000	\$3.0280	\$3.0540	\$3.0580	\$3.0410	\$3.0590	\$	3.0400
10				\$3.0000	\$3.0280	\$3.0540	\$3.0580	\$3.0410	\$3.0590	\$	3.0400
11											
12											
13											
14											
15											
16											
17											
18	S										
19 II. I	Development of Hedging Costs and Savii	ngs								Ma	y - Oct
	P (Direct) Volumes										otal
22	Hedged Volumes (Dth)	In 76									Ulai
							_	_	_		_
22	Market Priced Volumes (Dth)	In 24 - In 22		-	-	-	-	-	-		-
23	Market Priced Volumes (Dth) Total Volumes (Dth)	In 24 - In 22	_	<u>-</u>	<u>-</u>		<u>-</u> -	<u>-</u> _	- - -		<u>-</u>
23 24	Total Volumes (Dth)	In 24 - In 22 Sch 6, Ins 74 + 90 / 10	_	- - - 0.00%	<u>-</u> -	<u>-</u>		- -	- - - 0.00%		- - - 0.00%
23	, ,	In 24 - In 22	_	0.00%	<u>-</u> -				0.00%		0.00%
23 24 25	Total Volumes (Dth)	In 24 - In 22 Sch 6, Ins 74 + 90 / 10	-		- - - \$ -		:	- - - \$ - \$		\$	0.00%
23 24 25 26	Total Volumes (Dth) Percentage of Volumes Hedged	In 24 - In 22 Sch 6, Ins 74 + 90 / 10 In 22 / In 24	<u> </u>	-				- - - \$ - \$ \$ - \$	S -		0.00%
23 24 25 26 27 28 29	Total Volumes (Dth) Percentage of Volumes Hedged Hedge Price	In 24 - In 22 Sch 6, Ins 74 + 90 / 10 In 22 / In 24 In 162 In 10		-					S -		0.00%
23 24 25 26 27 28 29 30	Total Volumes (Dth) Percentage of Volumes Hedged Hedge Price NYMEX Price Hedged Volumes at Hedged Price	In 24 - In 22 Sch 6, Ins 74 + 90 / 10 In 22 / In 24 In 162 In 10		- -	\$ -	\$ -	\$ -		; - ; -		0.00%
23 24 25 26 27 28 29	Total Volumes (Dth) Percentage of Volumes Hedged Hedge Price NYMEX Price	In 24 - In 22 Sch 6, Ins 74 + 90 / 10 In 22 / In 24 In 162 In 10	\$	- -	\$ -	\$ -	\$ -	\$ - \$; - ; -		- - 0.00% - - -
23 24 25 26 27 28 29 30	Total Volumes (Dth) Percentage of Volumes Hedged Hedge Price NYMEX Price Hedged Volumes at Hedged Price	In 24 - In 22 Sch 6, Ins 74 + 90 / 10 In 22 / In 24 In 162 In 10	\$	- - -	\$ - \$ - 	\$ - \$ - 	\$ - \$ - 	\$ - \$	5 - 5 - - -		0.00%

2 Off Peak 2017 Summer Cost of Gas Filing

3 Annual Bill Comparisons, May 16 - Oct 16 vs May 17 - Oct 17 - Residential Heating Rate R-3

6 November 1, 2016 - April 30, 2017

7 Residential Heating (R3)

, <u></u>	testachtiai ricating (1to)								
8			N 40	D 40	I 47	F-1-47	M 47	447	Winter
9			Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	Nov-Apr
	ypical Usage (Therms)		51	95	117	141	130	74	608
11		7/1/2016							
12 V	Vinter:								
13 C	Cust. Chg	\$22.10	\$22.10	\$22.10	\$22.10	\$22.10	\$22.10	\$22.10	\$132.60
14 H	łeadblock	\$0.3495	\$17.86	\$33.20	\$34.95	\$34.95	\$34.95	\$25.80	\$181.71
15 T	ailblock	\$0.2892	\$0.00	\$0.00	\$4.93	\$11.88	\$8.53	\$0.00	\$25.34
16 H	IB Threshold	100							
17									
18 S	Summer:								
19 C	Cust. Chg	\$22.10							
20 H	łeadblock	\$0.3495							
21 T	ailblock	\$0.2892							
22 H	IB Threshold	20							
23									
24 T	otal Base Rate Amount		\$39.96	\$55.30	\$61.98	\$68.93	\$65.58	\$47.90	\$339.65
25									
26 C	COG Rate - (Seasonal)		\$0.7162	\$0.7162	\$0.7162	\$0.7162	\$0.7162	\$0.7162	\$0.7162
27 C	COG amount		\$36.59	\$68.03	\$83.82	\$101.05	\$92.75	\$52.88	\$435.12
28									
29 L	.DAC		\$0.0553	\$0.0553	\$0.0640	\$0.0640	\$0.0640	\$0.0640	0.0619
30 L	.DAC amount		\$2.83	\$5.25	\$7.49	\$9.03	\$8.29	\$4.72	\$37.60
31									
32 T	otal Bill		\$79.37	\$128.58	\$153.29	\$179.01	\$166.62	\$105.51	\$812.38

ı	May 1	, 2017	- October	31, 2017	
	, .	,	00.000.	0., 20	

May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Summer May-Oct	Total Nov-Oct
57	28	19	15	14	22	156	763
\$22.10	\$22.10	\$22.10	\$22.10	\$22.10	\$22.10	\$132.60	\$265.20
\$6.99	\$6.99	\$6.64	\$5.23	\$5.05	\$6.99	\$37.89	\$219.60
\$10.83	\$2.25	\$0.00	\$0.00	\$0.00	\$0.55	\$13.63	\$38.97
***	****	000 74	407.00	007.45	****	****	4500 77
\$39.92	\$31.34	\$28.74	\$27.33	\$27.15	\$29.64	\$184.12	\$523.77
\$0.4368	\$0.4368	\$0.4368	\$0.4368	\$0.4368	\$0.4368	\$0.4368	\$0.6593
\$25.09	\$12.13	\$8.30	\$6.54	\$6.31	\$9.57	\$67.93	\$503.06
\$0.0640	\$0.0640	\$0.0640	\$0.0640	\$0.0640	\$0.0640	\$0.0640	\$0.0623
\$3.67	\$1.78	\$1.22	\$0.96	\$0.92	\$1.40	\$9.95	\$47.55
\$68.68	\$45.24	\$38.26	\$34.83	\$34.38	\$40.61	\$262.00	\$1,074.37

34 November 1, 2015 - April 30, 2016

35 Residential Heating (R3)

36 37	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	Winter Nov-Apr
38 Typical Usage (Therms)	51	95	117	141	130	74	608
39	51	95	117	141	130	74	008
40 Winter:							
41 Cust. Cha	\$22.04	\$22.04	\$22.04	\$22.04	\$22.04	\$22.04	\$132.24
42 Headblock	\$17.81	\$33.11	\$34.86	\$34.86	\$34.86	\$25.74	\$181.24
43 Tailblock	\$0.00	\$0.00	\$4.91	\$11.85	\$8.51	\$0.00	\$25.28
44 HB Threshold	φ0.00	Ψ0.00	Ψ4.51	Ψ11.05	ψ0.51	Ψ0.00	\$25.20
45							
46 Summer:							
47 Cust. Chg							
48 Headblock							
49 Tailblock							
50 HB Threshold							
51							
52 Total Base Rate Amount	\$39.85	\$55.15	\$61.81	\$68.75	\$65.41	\$47.78	\$338.76
53	\$39.03	ψου. 1ο	Ψ01.01	ψ00.73	Ψ05.41	ψ41.70	ψ550.70
54 COG Rate - (Seasonal)	\$0.7516	\$0.7516	\$0.6256	\$0.4436	\$0.2634	\$0.4423	\$0.5141
55 COG amount	\$38.40	\$71.39	\$73.22	\$62.59	\$34.11	\$32.66	\$312.36
56	Ψ30.40	Ψ11.55	Ψ10.22	Ψ02.33	Ψ0-1.11	ψ32.00	ψ512.50
57 LDAC	\$0.1014	\$0.1014	\$0.1014	\$0.1014	\$0.1014	\$0.1014	0.1014
58 LDAC amount	\$5.18	\$9.63	\$11.87	\$14.31	\$13.13	\$7.49	\$61.60
59	Ψ3.10	ψ3.03	Ψ11.07	ψ1 4 .51	ψ13.13	Ψ1.43	Ψ01.00
60 Total Bill	\$83.43	\$136.17	\$146.90	\$145.65	\$112.66	\$87.92	\$712.73
61							
62 DIFFERENCE:							
63 Total Bill	(\$4.06)	(\$7.60)	\$6.39	\$33.36	\$53.97	\$17.59	\$99.64
64 % Change	-4.86%	-5.58%	4.35%	22.90%	47.90%	20.00%	13.98%
65							
66 Base Rate	\$0.11	\$0.15	\$0.16	\$0.18	\$0.17	\$0.13	\$0.89
67 % Change	0.27%	0.26%	0.26%	0.26%	0.26%	0.26%	0.26%
68							l
69 COG & LDAC	(\$4.16)	(\$7.74)	\$6.22	\$33.18	\$53.80	\$17.46	\$98.75
70 % Change	-9.55%	-9.55%	7.31%	43.15%	113.86%	43.49%	26.41%
check	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Mav	12	016 -	 Octobe 	er 31	2016

57	28	19	15	14	22	156	
						196	763
\$22.04	\$22.04	\$22.10	\$22.10	\$22.10	\$22.10	\$132.48	\$264.7
\$6.97	\$6.97	\$6.64	\$5.23	\$5.05	\$6.99	\$37.85	\$219.0
\$10.80	\$2.24	\$0.00	\$0.00	\$0.00	\$0.55	\$13.59	\$38.88
\$39.81	\$31.25	\$28.74	\$27.33	\$27.15	\$29.64	\$183.93	\$522.6
\$0.4117	\$0.4400	\$0.4400	\$0.4200	\$0.4200	\$0.4200	\$0.4229	\$0.4956
\$23.65	\$12.22	\$8.36	\$6.29	\$6.07	\$9.20	\$65.78	\$378.1
\$0.1014	\$0.1014	\$0.1014	\$0.1014	\$0.1014	\$0.1014	\$0.1014	\$0.1014
\$5.82	\$2.82	\$1.93	\$1.52	\$1.46	\$2.22	\$15.77	\$77.38
\$69.29	\$46.29	\$39.03	\$35.14	\$34.68	\$41.06	\$265.48	\$978.2
(\$0.60)	(\$1.04)	(\$0.77)	(\$0.31)	(\$0.30)	(\$0.45)	(\$3.48)	\$96.17
-0.87%	-2.26%	-1.98%	-0.88%	-0.86%	-1.10%	-1.31%	9.83%
\$0.10	\$0.08	\$0.00	\$0.00	\$0.00	\$0.00	\$0.19	\$1.08
0.26%	0.27%	0.00%	0.00%	0.00%	0.00%	0.10%	0.21%
(\$0.71) -2.40% \$0.00	(\$1.13) -7.50% \$0.00	(\$0.77) -7.50%	(\$0.31) -3.95%	(\$0.30) -3.95% \$0.00	(\$0.45) -3.95% \$0.00	(\$3.67) -4.50%	\$95.09 20.87%

2 Off Peak 2017 Summer Cost of Gas Filing 3 Annual Bill Comparisons, May 16 - Oct 16 vs May 17 - Oct 17 - Commercial Rate G-41

6 November 1, 2016 - April 30, 2017 7 Commercial Rate (G-41)

8	Commercial Nate (C +1)								Winter
9			Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	Nov-Apr
10	Typical Usage (Therms)		121	251	293	429	390	202	1,685
11									
12	Winter: 7/1/2016	3							
13	Cust. Chg \$48	3.36	\$48.36	\$48.36	\$48.36	\$48.36	\$48.36	\$48.36	\$290.16
14	Headblock \$0.39	965	\$39.65	\$39.65	\$39.65	\$39.65	\$39.65	\$39.65	\$237.90
15	Tailblock \$0.26	663	\$5.50	\$40.15	\$51.45	\$87.54	\$77.11	\$27.26	\$289.01
16	HB Threshold 1	00							
17									
18	Summer:								
19	Cust. Chg \$48	3.36							
20	Headblock \$0.39	965							
21	Tailblock \$0.20	663							
22	HB Threshold	20							
23									
24	Total Base Rate Amount		\$93.51	\$128.16	\$139.46	\$175.55	\$165.12	\$115.27	\$817.07
25									
26	COG Rate - (Seasonal)	5	\$0.7121	\$0.7121	\$0.7121	\$0.7121	\$0.7121	\$0.7121	\$0.7121
	COG amount	;	\$85.92	\$178.57	\$208.80	\$305.29	\$277.41	\$144.09	\$1,200.09
28									
29	LDAC	\$	0.0370	\$0.0370	\$0.0450	\$0.0450	\$0.0450	\$0.0450	0.0432
	LDAC amount		\$4.46	\$9.28	\$13.20	\$19.29	\$17.53	\$9.11	\$72.87
31									
32	Total Bill	\$	183.90	\$316.00	\$361.46	\$500.14	\$460.06	\$268.47	\$2,090.03

May 1, 20	17 - Octo	ober 31	. 201
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May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Summer May-Oct	Total Nov-Oct
145	56	51	27	26	39	344	2,029
\$48.36	\$48.36	\$48.36	\$48.36	\$48.36	\$48.36	\$290.16	\$580.32
\$7.93	\$7.93	\$7.93	\$7.93	\$7.93	\$7.93	\$47.58	\$285.48
\$33.19	\$9.60	\$8.25	\$1.92	\$1.62	\$5.00	\$59.60	\$348.61
\$89.48	\$65.89	\$64.54	\$58.21	\$57.91	\$61.29	\$397.34	\$1,214.41
\$0.4206	\$0.4206	\$0.4206	\$0.4206	\$0.4206	\$0.4206	\$0.4206	\$0.6627
\$60.84	\$23.58	\$21.44	\$11.45	\$10.98	\$16.32	\$144.61	\$1,344.70
\$0.0450	\$0.0450	\$0.0450	\$0.0450	\$0.0450	\$0.0450	\$0.0450	\$0.0435
\$6.51	\$2.52	\$2.29	\$1.23	\$1.17	\$1.75	\$15.47	\$88.34
\$156.83	\$92.00	\$88.28	\$70.89	\$70.07	\$79.36	\$557.42	\$2,647.45

34 November 1, 2015 - April 30, 2016 35 Commercial Rate (G-41)

6 7	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	Winter Nov-Apr
Typical Usage (Therms)	121	251	293	429	390	202	1,685
9							
Winter:							
1 Cust. Chg	\$48.24	\$48.24	\$48.24	\$48.24	\$48.24	\$48.24	\$289.44
2 Headblock	\$39.56	\$39.56	\$39.56	\$39.56	\$39.56	\$39.56	\$237.36
3 Tailblock	\$5.49	\$40.06	\$51.34	\$87.34	\$76.94	\$27.19	\$288.36
4 HB Threshold							
5							
6 Summer:							
7 Cust. Chg							
8 Headblock							
9 Tailblock							
HB Threshold							
1							
2 Total Base Rate Amount	\$93.29	\$127.86	\$139.14	\$175.14	\$164.74	\$114.99	\$815.16
3							
4 COG Rate - (Seasonal)	\$0.7454	\$0.7454	\$0.6194	\$0.4374	\$0.2572	\$0.4361	\$0.4951
5 COG amount	\$89.94	\$186.92	\$181.62	\$187.52	\$100.20	\$88.25	\$834.44
6							
7 LDAC	\$0.0685	\$0.0685	\$0.0685	\$0.0685	\$0.0685	\$0.0685	0.0685
B LDAC amount	\$8.27	\$17.18	\$20.09	\$29.37	\$26.69	\$13.86	\$115.44
9	· ·						
Total Bill	\$191.49	\$331.95	\$340.84	\$392.03	\$291.62	\$217.10	\$1,765.04

May 1	2016 -	October	21	2016

May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Summer May-Oct	Total Nov-Oct
145	56	51	27	26	39	344	2,029
\$48.24	\$48.24	\$48.36	\$48.36	\$48.36	\$48.36	\$289.92	\$579.36
\$7.91 \$33.12	\$7.91 \$9.58	\$7.93 \$8.25	\$7.93 \$1.92	\$7.93 \$1.62	\$7.93 \$5.00	\$47.54 \$59.51	\$284.90 \$347.86
\$89.27	\$65.74	\$64.54	\$58.21	\$57.91	\$61.29	\$396.97	\$1,212.13
\$0.3976 \$57.51	\$0.4259 \$23.88	\$0.4259 \$21.71	\$0.4059 \$11.05	\$0.4059 \$10.59	\$0.4059 \$15.75	\$0.4086 \$140.50	\$0.4805 \$974.94
\$0.0685 \$9.91	\$0.0685 \$3.84	\$0.0685 \$3.49	\$0.0685 \$1.87	\$0.0685 \$1.79	\$0.0685 \$2.66	\$0.0685 \$23.55	\$0.0685 \$138.99
\$156.69	\$93.45	\$89.75	\$71.13	\$70.30	\$79.70	\$561.02	\$2,326.00

02 DIFFERENCE.							
63 Total Bill	(\$7.60)	(\$15.95)	\$20.62	\$108.10	\$168.44	\$51.37	\$324.98
64 % Change	-3.97%	-4.80%	6.05%	27.58%	57.76%	23.66%	18.41%
65							Ì
66 Base Rate	\$0.22	\$0.30	\$0.33	\$0.41	\$0.38	\$0.27	\$1.91
67 % Change	0.24%	0.23%	0.23%	0.23%	0.23%	0.24%	0.23%
88							İ
9 COG & LDAC	(\$7.82)	(\$16.25)	\$20.29	\$107.70	\$168.06	\$51.09	\$323.07
70 % Change	-7.96%	-7.96%	10.06%	49.65%	132.45%	50.04%	34.01%
check	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	

\$0.14	(\$1.45)	(\$1.47)	(\$0.24)	(\$0.23)	(\$0.34)	(\$3.59)	\$321.39
0.09%	-1.56%	-1.64%	-0.34%	-0.33%	-0.43%	-0.64%	13.82%
\$0.21	\$0.16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.37	\$2.28
0.24%	0.24%	0.00%	0.00%	0.00%	0.00%	0.09%	0.19%
(\$0.07)	(\$1.61)	(\$1.47)	(\$0.24)	(\$0.23)	(\$0.34)	(\$3.97)	\$319.11
-0.11%	-5.82%	-5.82%	-1.85%	-1.85%	-1.85%	-2.42%	28.65%
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

2 Off Peak 2017 Summer Cost of Gas Filing 4 Annual Bill Comparisons, May 16 - Oct 16 vs May 17 - Oct 17 - Commercial Rate G-42

7 November 1, 2016 - April 30, 2017 8 C&I High Winter Use Medium G-42

9									Winter
10			Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	Nov-Apr
11	Typical Usage (Therms)		1,009	1,009	2,228	2,686	2,426	1,378	10,737
12		7/1/2016							
13	Winter:								
14	Cust. Chg	\$145.08	\$145.08	\$145.08	\$145.08	\$145.08	\$145.08	\$145.08	\$870.48
15	Headblock	\$0.3606	\$360.60	\$360.60	\$360.60	\$360.60	\$360.60	\$360.60	\$2,163.60
16	Tailblock	\$0.2402	\$2.25	\$2.25	\$294.99	\$404.93	\$342.58	\$90.77	\$1,137.76
17	HB Threshold	1,000							
18									
19	Summer:								
20	Cust. Chg	\$145.08							
21	Headblock	\$0.3606							
22	Tailblock	\$0.2402							
23	HB Threshold	400							
24									
25	Total Base Rate Amount		\$507.93	\$507.93	\$800.67	\$910.61	\$848.26	\$596.45	\$4,171.84
26									
27	COG Rate - (Seasonal)		\$0.7121	\$0.7121	\$0.7121	\$0.7121	\$0.7121	\$0.7121	\$0.7121
28	COG amount		\$718.76	\$718.76	\$1,586.63	\$1,912.56	\$1,727.71	\$981.21	\$7,645.63
29									
30	LDAC		\$0.0370	\$0.0370	\$0.0370	\$0.0370	\$0.0370	\$0.0370	0.0370
31	LDAC amount		\$37.35	\$37.35	\$82.44	\$99.37	\$89.77	\$50.98	\$397.26
32									
	Total Bill		\$1,264.04	\$1,264.04	\$2,469.74	\$2,922.55	\$2,665.74	\$1,628.64	\$12,214.74

May 1, 2017 - October 31, 2017

May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Summer May-Oct	Total Nov-Oct
1,116	492	485	1,166	280	444	3,983	14,720
\$145.08	\$145.08	\$145.08	\$145.08	\$145.08	\$145.08	\$870.48	\$1,740.96
\$144.24	\$144.24	\$144.24	\$144.24	\$100.90	\$144.24	\$822.10	\$2,985.70
\$171.96	\$22.09	\$20.53	\$183.92	\$0.00	\$10.62	\$409.12	\$1,546.89
\$461.28	\$311.41	\$309.85	\$473.24	\$245.98	\$299.94	\$2,101.70	\$6,273.54
\$0.4206	\$0.4206	\$0.4206	\$0.4206	\$0.4206	\$0.4206	\$0.4206	\$0.6332
\$469.36	\$206.92	\$204.19	\$490.30	\$117.69	\$186.83	\$1,675.27	\$9,320.91
\$0.0450	\$0.0450	\$0.0450	\$0.0450	\$0.0450	\$0.0450	\$0.0450	\$0.0392
\$50.22	\$22.14	\$21.85	\$52.46	\$12.59	\$19.99	\$179.25	\$576.51
\$980.86	\$540.47	\$535.89	\$1.016.00	\$376.25	\$506.75	\$3.956.22	\$16.170.95

35 November 1, 2015 - April 30, 2016

36 C&I High Winter Use Medium G-42 37							Winter
38	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	Nov-Apr
39 Typical Usage (Therms)	1,009	1,009	2,228	2,686	2,426	1,378	10,737
40							
41 Winter:							
42 Cust. Chg	\$144.73	\$144.73	\$144.73	\$144.73	\$144.73	\$144.73	\$868.38
43 Headblock	\$359.80	\$359.80	\$359.80	\$359.80	\$359.80	\$359.80	\$2,158.80
44 Tailblock	\$2.24	\$2.24	\$294.25	\$403.92	\$341.72	\$90.55	\$1,134.92
45 HB Threshold							
46							
47 Summer:							
48 Cust. Chg							
49 Headblock							
50 Tailblock							
51 HB Threshold							
52							
53 Total Base Rate Amount	\$506.77	\$506.77	\$798.78	\$908.45	\$846.25	\$595.08	\$4,162.10
54							
55 COG Rate - (Seasonal)	\$0.7454	\$0.7454	\$0.6194	\$0.4374	\$0.2572	\$0.4361	\$0.4922
56 COG amount	\$752.37	\$752.37	\$1,380.08	\$1,174.77	\$624.02	\$600.90	\$5,284.53
57							
58 LDAC	\$0.0685	\$0.0685	\$0.0685	\$0.0685	\$0.0685	\$0.0685	0.0685
59 LDAC amount	\$69.14	\$69.14	\$152.62	\$183.98	\$166.20	\$94.39	\$735.47
60							
61 Total Bill	\$1,328.29	\$1,328.29	\$2,331.49	\$2,267.20	\$1,636.47	\$1,290.37	\$10,182.10
62							
63 DIFFERENCE:							

May 1, 2016 - October 31, 2016

May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Summer May-Oct	Total Nov-Oc
1,116	492	485	1,166	280	444	3,983	14,720
\$144.73	\$144.73	\$145.08	\$145.08	\$145.08	\$145.08	\$869.78	\$1,738.1
\$143.92	\$143.92	\$144.24	\$144.24	\$100.90	\$144.24	\$821.46	\$2,980.2
\$171.53	\$22.03	\$20.53	\$183.92	\$0.00	\$10.62	\$408.64	\$1,543.5
\$460.18	\$310.68	\$309.85	\$473.24	\$245.98	\$299.94	\$2,099.87	\$6,261.9
\$0.3976	\$0.4259	\$0.4259	\$0.4059	\$0.4059	\$0,4059	\$0.4085	\$0.4695
\$443.69	\$209.52	\$206.76	\$473.16	\$113.57	\$180.30	\$1,627.01	\$6,911.5
\$0.0685	\$0.0685	\$0.0685	\$0.0685	\$0.0685	\$0.0685	\$0.0685	\$0.0685
\$76.44	\$33.70	\$33.25	\$79.85	\$19.17	\$30.43	\$272.84	\$1,008.3
\$980.31	\$553.91	\$549.87	\$1.026.25	\$378.72	\$510.66	\$3.999.72	\$14,181.8

ļ	Total Bill

64 Total Bill	(\$64.25)	(\$64.25)	\$138.25	\$655.35	\$1,029.27	\$338.27	\$2,032.64	\$0.54	(\$13.44)	(\$13.98)	(\$10.26)	(\$2.46)	(\$3.91)	(\$43.50)	\$1,989.13
65 % Change	-4.84%	-4.84%	5.93%	28.91%	62.90%	26.22%	19.96%	0.06%	-2.43%	-2.54%	-1.00%	-0.65%	-0.77%	-1.09%	14.03%
66															
67 Base Rate	\$1.16	\$1.16	\$1.89	\$2.16	\$2.01	\$1.38	\$9.74	\$1.10	\$0.73	\$0.00	\$0.00	\$0.00	\$0.00	\$1.82	\$11.57
68 % Change	0.23%	0.23%	0.24%	0.24%	0.24%	0.23%	0.23%	0.24%	0.23%	0.00%	0.00%	0.00%	0.00%	0.09%	0.18%
69															
70 COG & LDAC	(\$65.41)	(\$65.41)	\$136.36	\$653.19	\$1,027.26	\$336.90	\$2,022.89	(\$0.56)	(\$14.17)	(\$13.98)	(\$10.26)	(\$2.46)	(\$3.91)	(\$45.33)	\$1,977.56
71 % Change	-7.96%	-7.96%	8.90%	48.07%	130.00%	48.45%	33.60%	-0.11%	-5.82%	-5.82%	-1.85%	-1.85%	-1.85%	-2.39%	24.97%
check	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

2 Off Peak 2017 Summer Cost of Gas Filing

4 Annual Bill Comparisons, May 16 - Oct 16 vs May 17 - Oct 17 - Commercial Rate G-52

7 November 1, 2016 - April 30, 2017 8 Commercial Rate (G-52)

9 10			Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr 17	Winter Nov-Apr
	Typical Usage (Therms)		1,129	1,453	1,821	1,383	1,955	Apr-17 1,367	9,108
12			1,129	1,455	1,021	1,303	1,955	1,307	9,100
		7/4/0040							
	Winter:	7/1/2016							
	Cust. Chg	\$145.08	\$145.08	\$145.08	\$145.08	\$145.08	\$145.08	\$145.08	\$870.48
15	Headblock	\$0.2052	\$205.20	\$205.20	\$205.20	\$205.20	\$205.20	\$205.20	\$1,231.20
16	Tailblock	\$0.1367	\$17.69	\$61.91	\$112.22	\$52.34	\$130.50	\$50.23	\$424.88
17	HB Threshold	1,000							
18									
19	Summer:								
20	Cust. Chg	\$145.08							
21	Headblock	\$0.1487							
22	Tailblock	\$0.0845							
23	HB Threshold	1,000							
24									
25	Total Base Rate Amount		\$367.97	\$412.19	\$462.50	\$402.62	\$480.78	\$400.51	\$2,526.56
26									
27	COG Rate - (Seasonal)		\$0.7305	\$0.7305	\$0.7305	\$0.7305	\$0.7305	\$0.7305	\$0.7305
28	COG amount		\$825.03	\$1,061.33	\$1,330.18	\$1,010.19	\$1,427.86	\$998.91	\$6,653.50
29									
30	LDAC		\$0.0370	\$0.0370	\$0.0450	\$0.0450	\$0.0450	\$0.0450	0.0427
31	LDAC amount		\$41.79	\$53.76	\$81.94	\$62.23	\$87.96	\$61.54	\$389.22

\$1,527.27

\$1,874.62

\$1,475.05

\$1,996.60

\$1,460.96

\$9,569.28

\$1,234.79

May 1, 2017 - October 31, 2017

May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Summer May-Oct	Total Nov-Oct
1,263	1,003	799	788	758	847	5,458	14,566
\$145.08	\$145.08	\$145.08	\$145.08	\$145.08	\$145.08	\$870.48	\$1,740.96
\$148.70	\$148.70	\$118.75	\$117.10	\$112.75	\$125.97	\$771.96	\$2,003.16
\$22.22	\$0.27	\$0.00	\$0.00	\$0.00	\$0.00	\$22.50	\$447.38
\$316.00	\$294.05	\$263.83	\$262.18	\$257.83	\$271.05	\$1,664.94	\$4,191.51
\$0.4574	\$0.4574	\$0,4574	\$0.4574	\$0.4574	\$0.4574	\$0.4574	\$0.6282
\$577.69	\$458.89	\$365.27	\$360.21	\$346.80	\$387.47	\$2,496.34	\$9,149.83
\$0.0450	\$0.0450	\$0.0450	\$0.0450	\$0.0450	\$0.0450	\$0.0450	\$0.0436
\$56.84	\$45.15	\$35.94	\$35.44	\$34.12	\$38.12	\$245.61	\$634.83
\$950.53	\$798.09	\$665.04	\$657.83	\$638.75	\$696.64	\$4.406.89	\$13.976.17

35 November 1, 2015 - April 30, 2016

32 33 **Total Bill**

36 C	Commercial Rate (G-52)							
37								Winter
38		Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	Nov-Apr
39 T	Typical Usage (Therms)	1,129	1,453	1,821	1,383	1,955	1,367	9,108
40								
41 V	Vinter:							
42 (Cust. Chg	\$144.73	\$144.73	\$144.73	\$144.73	\$144.73	\$144.73	\$868.38
43 F	Headblock	\$204.70	\$204.70	\$204.70	\$204.70	\$204.70	\$204.70	\$1,228.20
44 T	Tailblock	\$17.65	\$61.77	\$111.97	\$52.22	\$130.21	\$50.12	\$423.95
45 H	HB Threshold							
46								
47 \$	Summer:							
48 0	Cust. Chg							
49 H	Headblock							
50 T	Tailblock							
51 F	HB Threshold							
52								
53 T	Total Base Rate Amount	\$367.08	\$411.20	\$461.40	\$401.65	\$479.64	\$399.55	\$2,520.53
54								
55 C	COG Rate - (Seasonal)	\$0.7647	\$0.7647	\$0.6387	\$0.4567	\$0.2765	\$0.4554	\$0.5415
56 0	COG amount	\$863.65	\$1,111.01	\$1,163.02	\$631.56	\$540.46	\$622.73	\$4,932.43
57								
58 L	DAC	\$0.0685	\$0.0685	\$0.0685	\$0.0685	\$0.0685	\$0.0685	0.0685
59 L	DAC amount	\$77.36	\$99.52	\$124.73	\$94.73	\$133.89	\$93.67	\$623.91
60								
61 T	Total Bill	\$1,308.10	\$1,621.74	\$1,749.15	\$1,127.94	\$1,153.99	\$1,115.95	\$8,076.87
62				•	•		•	

May 1, 2016 - October 31, 2016

May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Summer May-Oct	Total Nov-Oct
1,263	1,003	799	788	758	847	5,458	14,566
\$144.73 \$148.40	\$144.73 \$148.40 \$0.27	\$145.08 \$118.75 \$0.00	\$145.08 \$117.10 \$0.00	\$145.08 \$112.75 \$0.00	\$145.08 \$125.97 \$0.00	\$869.78 \$771.36 \$22.50	\$1,738.16 \$1,999.56 \$446.45
\$22.22		,	,	,	,		,
\$315.35	\$293.40	\$263.83	\$262.18	\$257.83	\$271.05	\$1,663.64	\$4,184.17
\$0.4415	\$0.4698	\$0.4698	\$0.4498	\$0.4498	\$0.4498	\$0.4545	\$0.5089
\$557.61	\$471.33	\$375.17	\$354.22	\$341.04	\$381.04	\$2,480.41	\$7,412.85
\$0.0685	\$0.0685	\$0.0685	\$0.0685	\$0.0685	\$0.0685	\$0.0685	\$0.0685
\$86.52	\$68.72	\$54.70	\$53.94	\$51.94	\$58.03	\$373.85	\$997.76
\$959.48	\$833.46	\$693.71	\$670.35	\$650.80	\$710.11	\$4.517.91	\$12.594.7

OI TOTAL BIII	\$1,306.10	\$1,021.74	\$1,749.15	\$1,127.94	\$1,155.99	\$1,115.95	\$6,076.67		\$959.46	ఫ0 33.40	\$093.7 I	\$67U.35	00.UC0¢	\$710.11	\$4,517.91	\$12,594.76
62								_								
63 DIFFERENCE:																
64 Total Bill	(\$73.31)	(\$94.47)	\$125.47	\$347.10	\$842.61	\$345.01	\$1,492.41		(\$8.95)	(\$35.36)	(\$28.67)	(\$12.52)	(\$12.05)	(\$13.47)	(\$111.02)	\$1,381.39
65 % Change	-5.60%	-5.83%	7.17%	30.77%	73.02%	30.92%	18.48%		-0.93%	-4.24%	-4.13%	-1.87%	-1.85%	-1.90%	-2.46%	10.97%
66																
67 Base Rate	\$0.89	\$0.99	\$1.10	\$0.96	\$1.14	\$0.96	\$6.03		\$0.65	\$0.65	\$0.00	\$0.00	\$0.00	\$0.00	\$1.30	\$7.33
68 % Change	0.24%	0.24%	0.24%	0.24%	0.24%	0.24%	0.24%		0.21%	0.22%	0.00%	0.00%	0.00%	0.00%	0.08%	0.18%
69																
70 COG & LDAC	(\$74.20)	(\$95.45)	\$124.37	\$346.14	\$841.47	\$344.05	\$1,486.38		(\$9.60)	(\$36.01)	(\$28.67)	(\$12.52)	(\$12.05)	(\$13.47)	(\$112.32)	\$1,374.06
71 % Change	-7.89%	-7.89%	9.66%	47.66%	124.78%	48.02%	26.75%		-1.49%	-6.67%	-6.67%	-3.07%	-3.07%	-3.07%	-3.94%	16.34%
check	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

2 Off Peak 2017 Summer Cost of Gas Filing

3 Residential Heating		
4	Summer 2016	Summer 2017
5 Customer Charge	\$22.10	\$22.10
6 First 20 Therms	\$0.3495	\$0.3495
7 Excess 20 Therms	\$0.2892	\$0.2892
8 LDAC	\$0.1014	\$0.0640
9 COG	\$0.4229	\$0.4368
10 Total Adjust	\$0.5243	\$0.5008
44		

12 13			
14			
15	Summer 2016 COG	@	Summer 2017 Cog @
16		\$0.5243	\$0.5008
17			
18 Cooking alone	5	\$2.62	\$26.35
19 20	10	\$5.24	\$30.60
21		Ψ0.2 .	400.00
22	20	\$10.49	\$39.11
23 24 Water Heating alor	ne 30	\$15.73	\$47.01
25			
26	45	\$23.60	\$58.86
27		***	***
28 29	50	\$26.22	\$62.80
30 Heating Alone	80	\$39.33	\$82.55
31			
32	125	\$69.74	\$128.37
33 34	150	\$78.65	\$141.80
35			*******
36	200	\$104.87	\$181.30

	otal	Base R	ate	CC	G	LDAC			
\$ Impact % Impact		\$ Impact	% Impact	\$ Impact	% Impact	\$ Impact	% Impact		
(\$0.02)	-4%								
\$23.73	905%	\$23.85	910%	\$0.07	0%	-\$0.19	-7%		
\$25.36	484%	\$25.60	488%	\$0.14	0%	-\$0.37	-7%		
\$28.62	273%	\$29.09	277%	\$0.28	1%	-\$0.75	-7%		
\$31.27	199%	\$31.98	203%	\$0.42	1%	-\$1.12	-7%		
\$35.26	149%	\$36.32	154%	\$0.62	1%	-\$1.68	-7%		
\$36.59	140%	\$37.77	144%	\$0.69	1%	-\$1.87	-79		
\$43.23	110%	\$45.00	114%	\$1.04	1%	-\$2.81	-79		
\$58.63	84%	\$61.77	89%	\$1.84	1%	-\$4.98	-79		
\$63.15	80%	\$66.69	85%	\$2.08	1%	-\$5.61	-79		
\$76.43	73%	\$81.15	77%	\$2.77	2%	-\$7.48	-79		